

PacifiCorp – Schedule 71

<i>Availability</i>	Customers with monthly demand exceeding 1,000 kW at least once during year.
<i>Number of Eligible customers & MW</i>	55 customers eligible representing 195.5MW
<i>Price</i>	Market price signal (which is determined by the company) minus customer's rate schedule energy price.
<i>Process</i>	Customer must execute demand exchange customer agreement with company. Company posts Exchange Events and market price signal on secured internet website. The company may also utilize other methods of notification (i.e., via e-mail).
<i>Baseline</i>	Average usage for each hour for a minimum of 14 days preceeding event.
<i>Penalties</i>	1 st occurrence customer shall provide written explanation for noncompliance. 2 nd occurrence company will limit customer baseline. 3 rd occurrence customer is removed from program.
<i>Payment</i>	Customer will be paid within 45 days. Option of receiving bill credit.
<i>Termination</i>	Oct. 31, 2001
<i>Implementation</i>	

PACIFICORP

Month	No. of Events	MWh curtailed	No. of Participants	Credits Paid	Average Price per Curtailed kWh*
Dec-00	7	3800	1	\$286,238	\$75.00
Jan-01	19	0	0	\$0	
Feb-01	20	1724.7	3	\$191,941	\$140.00
Mar-01	22	489	1	\$79,767	\$157.00
Apr-01	26	264.7	2	\$57,610	\$220.00
May-01	31	655.7	2	\$111,569	\$190.00
Jun-01	17	n/a	1	n/a	\$130.00
Total	142	6934.1		\$727,125.00	

* This is the average offer price at which curtailment was nominated.

PSE – Schedule 93

<i>Availability</i>	Firm customers with demand greater than 3,000 kva and with necessary metering equipment (which the company makes available). Customer must be able to curtail at least 500 kW. Customers nominate a day ahead on hourly basis.
<i>Number of Eligible customers & MW</i>	457 eligible customers, representing 627 MW; 9 customers have signed up, representing 12 MW.
<i>Price</i>	50% of PSE's market price projection minus the base schedule energy charge.
<i>Process</i>	Customers sign up in advance. PSE will make curtailment offer by 9 am the day before curtailment. Offer includes price and amount of load they will accept. Price is based on their day ahead projection of Mid-C. Customer response due by noon. PSE confirms by 2 pm. In case of nominations in excess of PSE request, nominations will be accepted on first-come first-served basis.
<i>Baseline</i>	Hourly consumption for 2 weeks preceeding event.
<i>Penalties</i>	Amount to have been earned minus amount earned plus incremental energy supply costs in excess of offer price. First time not subject to penalty.
<i>Payment</i>	Bill credit
<i>Termination</i>	October 31, 2001
<i>Implementation</i>	

Puget Sound Energy

Month	No. of Events	MWh curtailed	No. of Participants	Credits Paid	Average Price per Curtailed kWh*
Dec-00	0	0	0	0	
Jan-01	0	0	0	0	
Feb-01	0	0	0	0	
Mar-01	68	22.3	2	\$4,186.96	\$187.20
Apr-01	39	29	3	\$5,269.66	\$185.73
May-01	23	28.7	4	\$6,487.17	\$226.23
Jun-01	0	0	0	\$0.00	
Total	130	80		\$15,943.79	

* This is the average offer price at which curtailment was nominated.

Avista – Schedule 70R

<i>Availability</i>	Customers with demand greater than 3,000 kva supplied through one meter. Must have a recording meter. Customers commit to a minimum one day curtailment of minimum one MWh.
<i>Number of Eligible customers & MW</i>	23 eligible customers that represent 123 MW
<i>Price</i>	Will be less than 70% of wholesale price with expectation that it will be approximate to 50%. Final price for day will be based on highest offer made to any one customer with similar service.
<i>Process</i>	Written agreement with customer. No other details in tariff.
<i>Baseline</i>	Previous 14 days consumption. Company will perform engineering analyses to confirm baseline usage data.
<i>Penalties</i>	None
<i>Payment</i>	Bill credit
<i>Termination</i>	Oct. 31, 2001
<i>Implementation</i>	

AVISTA

	No. of Events	MWh curtailed	No. of Participants	Credits Paid	Average Price per Curtailed kWh*
Dec-00	1	613	3	\$134,900.00	
Jan-01	0	0	0	\$0.00	
Feb-01	0	0	0	\$0.00	
Mar-01	0	0	0	\$0.00	
Apr-01	2	241.89	2	\$36,283.50	\$150.00
May-01	2	503.09	3	\$75,462.90	\$150.00
Jun-01	4	4270.73	5	\$248,973.61	\$58.30
Total	9	5628.71		\$495,620.01	

* This is the average offer price at which curtailment was nominated.